Oilwatch Monthly - March 2010

Your coverage on the latest worldwide oil market developments

The contradicting messages of OPEC

Global oil production increased by 865,000 b/d in February from 83.82 to 84.69 million barrels per day according to the latest oil market report of the International Energy Agency, Most of which was interestingly not produced by OPEC but by the Non-OPEC countries Canada, USA, United Kingdom, China, Brazil, and Kazakhstan. OPEC only contributed 200,000 b/d of the total February production increase.

Since OPEC cut its production in 2008 the cartel has not brought any of its spare capacity on the oil market. OPEC production in the first two months of 2010 was only 1.14 million barrels per day higher than in 2009, at a level of 34.27 million versus 33.13 million b/d. In the same period total production capacity, measured as production + surplus production capacity as documented by the International Energy Agency, increased by 1.85 million b/d from 37.9 to 39.8 million b/d.

The lack of a response from OPEC to oil prices which have been consistently rising since early February, now at a level near 80 dollars per barrel, is telling of the conservative nature of the cartel. In the summary of OPEC's recent meeting in Vienna on 17 March it was concluded that "although world oil demand is projected to increase marginally during the year, this rise will be more than offset by the expected increase in non-OPEC supply...in light of the foregoing, the Conference again decided to maintain the current oil production ceiling unchanged*." Surprisingly these statements are contradicted by OPEC's own figures. In the OPEC March monthly oil market report a total global demand increase of 0.88 million b/d is forecast from 84.36 in 2009 to 85.24 million b/d in 2010. In the same report Non-OPEC supply is expected to increase by 0.41 million b/d from 51.02 in 2009 to 51.43 million b/d in 2010. Showing that non-OPEC is unable to meet increasing demand according to OPEC's own analysts.

In light of these numbers from the OPEC oil market report, the overstatement of non-OPEC supply at the OPEC members meeting can be seen as an excuse to stave off adding additional supply to the market for as long as possible, as OPEC prefers to keep prices at a level of at least 75 dollars per barrel.

Rembrandt Koppelaar - President ASPO Netherlands

*http://www.opec.org/opec_web/en/press_room/1686.htm

Definitions

Crude Oil, petroleum found in liquid and semi liquid form including deepsea oil and

lease condensates.

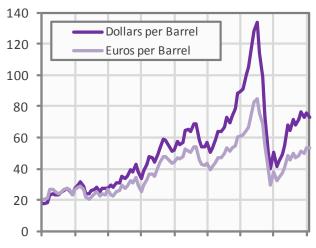
Liquids, all forms of liquid fuels including

> conventional, heavy, and extra heavy oil, oil shale, oil sands, natural gas liquids, lease condensates, gas-to-liquids, coal-to-liquids,

and biofuels.

One Barrel of oil is equivalent to 159 litres

Chart 1: Oil Price Weighed Average of Blends



2002 2003 2004 2005 2006 2007 2008 2009 2010

Source: Energy Information Admistration

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World liquid fuels production

In February 2010 world production of all liquid fuels increased by 880,000 barrels per day from January according to the latest fgures of the International Energy Agency (IEA). Resulting in total world liquid fuels production of 86.59 million b/d. Liquids production for January 2009 was revised upwards in the IEA Oil Market Report of March from 85.4 to 85.7 million b/d. Average global liquid fuels production in 2009 was 84.94 versus 86.6 and 85.32 million b/d in 2008 and 2007.

World biofuels production

Total world biofuels production in February 2010 is estimated at 1.91 million b/d based on statistics compiled from the Energy Information Administration, and the International Energy Agency. With an estimated 825,000 b/d from the United States, 630,000 b/d from Brazil and 450,000 b/d from other countries.

World oil production capacity

Total oil production capacity in February 2010 increased by 785,000 b/d from January 2010, from 89.36 to 90.15 million b/d. World production capacity is measured here as the sum of world liquids production excluding biofuels plus total OPEC spare capacity excluding Iraq, Venezuela and Nigeria.

Chart 2: Liquids Production January 2004 - February 2010

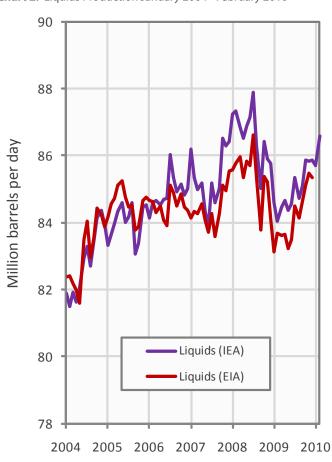


Chart 3: World Biofuels Production Jan. 2004 - February 2010

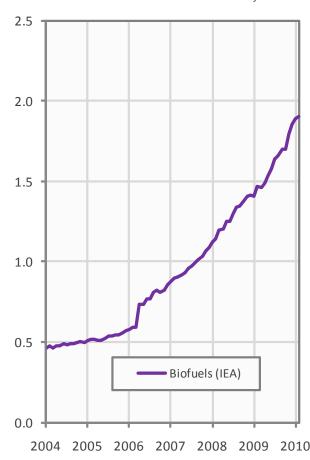
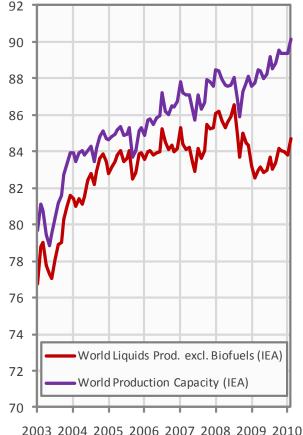


Chart 4: World Production Capacity Jan. 2003 - February 2010



Source: International Energy Agency

Source: IEA, EIA,

Source: Energy Information Administration

EIA liquids versus IEA liquids excluding biofuels production

Liquid fuels production figures published by the Energy Information Administration in their International Petroleum Monthly excludes biofuels produced in countries beside the United States and Brazil. The remaining difference is caused by discrepancies between natural gas liquids and Canadian unconventional oil production.

World crude oil production

Latest figures from the Energy Information Administration (EIA) show that crude oil production including lease condensates decreased by 184,000 b/d from November to December 2009. Resulting in total production of crude oil including lease condensates of 73.04 million b/d.

World natural gas liquids production

Natural Gas Liquids production from natural gas fields decreased by 6,000 b/d from November to December 2009 according to the latest International Petroleum Monthly of the Energy Information Administration (EIA). Resulting in total NGL production of 8.23 million b/d.

Chart 5: EIA & EIA Liquids Comparison Jan. 2004 - February 2010

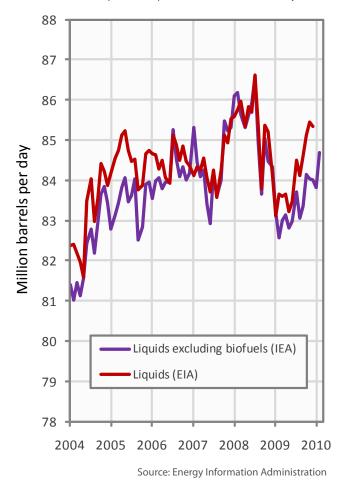
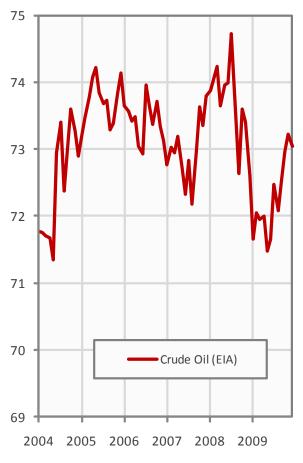
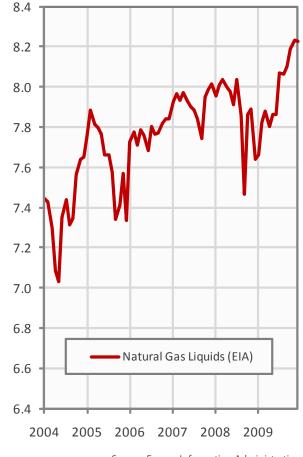


Chart 6: Crude Oil Production January 2004 - December 2009



Source: Energy Information Administration

Chart 7: Nat. Gas Liquids Production Jan. 2004 - Dec. 2009

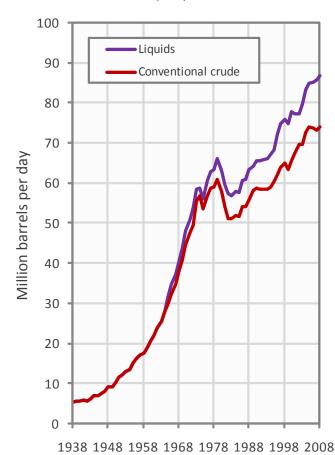


Source: Energy Information Administration

World conventional crude versus liquids production ratio

Approximately 85% of world liquid fuels production in 2008 came from conventional crude oil including lease condensates. The remaining share of 15% was produced by unconventional sources including Biofuels, Extra Heavy Oil, Tar Sands, Polar Oil and Natural Gas Liquids. In absolute amounts unconventional production has increased steadily, from 4 million b/d at the end of the 1970s, to approximately 12.9 mb/d in 2008, excluding lease condensates.

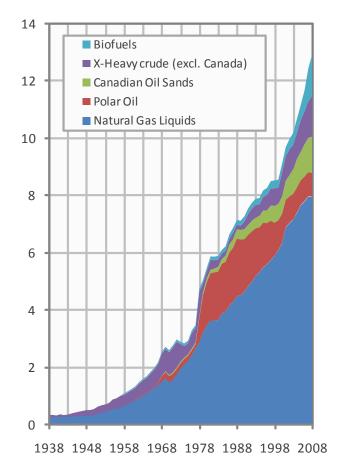
Chart 8: World Crude and Liquids production 1938 - 2008



World unconventional liquid fuels production

In 2008 the biggest part of unconventional liquid fuels production came from Natural Gas Liquids at 11% or 7.94 million b/d. Secondly, extra heavy crude and bitumen at 3.4% or 2.68 million b/d of which 1.27 million b/d from Canadian oil sands and 1.41 million b/d from other sources. Thirdly, Biofuels at 1.8% or 1.45 million b/d. A and finally Polar Oil at a production rate of 840,000 b/d in 2008 or 1.1% of total liquids supply.

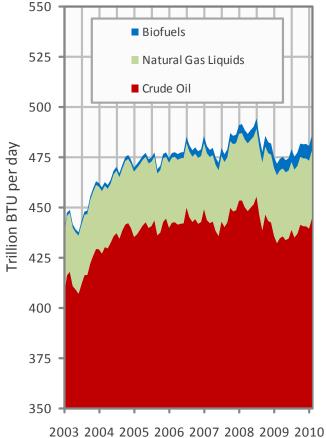
Chart 9: Unconventional Oil Production 1938 - 2008



World energy content from liquid fuels production

In production statistics all liquid fuels are aggregated as total 'oil' production while containing different amounts of energy per barrel produced. For example, a barrel of crude oil contains around 5.8 million British Thermal Units while a similar barrel of natural gas liquids contains 4.2 million BTU. Conversion to BTU's shows that actual available energy worldwide in January 2010 was 3.3% lower than liquids statistics counted in barrels would suggest.

Chart 10: World Production in BTU January 2003 - Feb. 2010

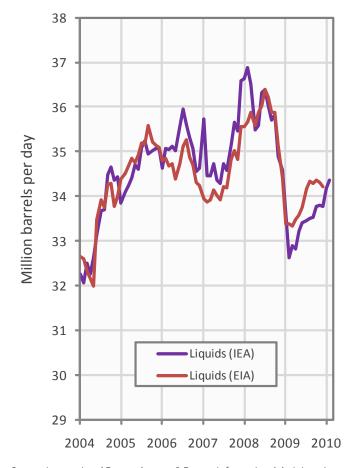


Source: EIA, EIA & CAPP

OPEC liquid fuels production & production capacity

Total liquid fuels production in OPEC countries increased by 200,000 b/d from January to February 2010 to a level of 34.37 million b/d. Liquids production for January 2010 was revised downwards in the IEA Oil Market Report of February from 34.2 to 34.17 million b/d. Average liquid fuels production in 2009 was 33.7 million b/d, versus 36.09 and 35.02 million b/d in respectively 2008 and 2007. All time high production of OPEC liquid fuels stands at 36.4 million b/d reached in July 2008.

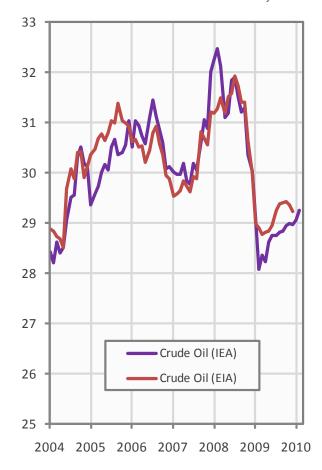
Chart 11: OPEC Liquids Production Jan. 2004 - February 2010



OPEC crude oil production

Total crude oil production excluding lease condensates of the OPEC cartel increased by 200,000 b/d to a level of 29.24 million b/d, from January to February 2010, according to the latest available estimate of the IEA. Average crude oil production in 2009 was 28.7 million b/d, versus 31.43 and 30.37 million b/d in respectively 2008 and 2007.

Chart 12: OPEC Crude Oil Production Jan. 2004 - February 2010

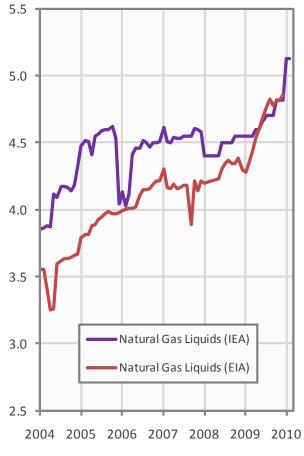


Source: Energy Information Administration

OPEC natural gas liquids production

OPEC natural gas liquids remained stable from January to February 2010 at a level of 5.13 million b/d. Average OPEC natural gas liquids production in 2009 was 4.67 million b/d, versus 4.47 and 4.55 million b/d in respectively 2008 and 2007.

Chart 13: OPEC NGL Production January 2004 - February 2010

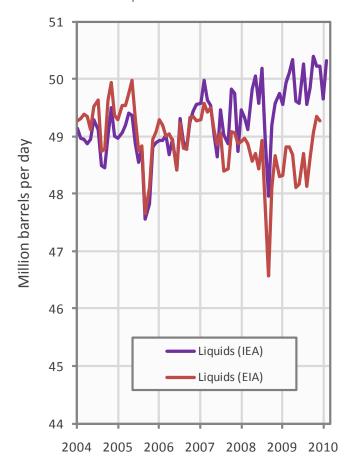


Source: Energy Information Administration

Non-OPEC liquid fuels production

Total liquid fuels production excluding biofuels in Non-OPEC countries increased by 665,000 b/d from January to February 2010. Resulting in a production level of 50.32 million b/d according to the International Energy Agency. Liquids production for January 2010 was revised downwards in the IEA Oil Market Report of March from 49.71 to 49.65 million b/d. Average liquid fuels production in 2009 was 49.67 million b/d, versus 49.32 and 49.34 million b/d in respectively 2008 and 2007.

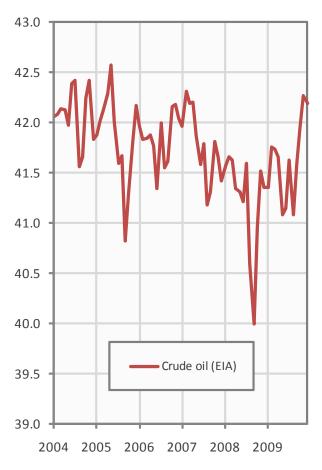
Chart 14: Non-OPEC Liquids Production Jan. 2004 - Feb. 2010



Non-OPEC crude oil production

Total Non-OPEC crude oil production excluding lease condensates decreased by 79,000 b/d to a level of 42.19 million b/d, from November to December 2009, according to the latest available estimate of the EIA. Crude oil production for November 2009 was revised upwards in the EIA International Petroleum Monthly of March from 41.93 to 42.27 million b/d. Average crude oil production in 2009 was 41.62 million b/d, versus 41.32 and 41.80 million b/d in respectively 2008 and 2007.

Chart 15: Non-OPEC Crude Oil Production Jan. 2004 - Dec. 2009

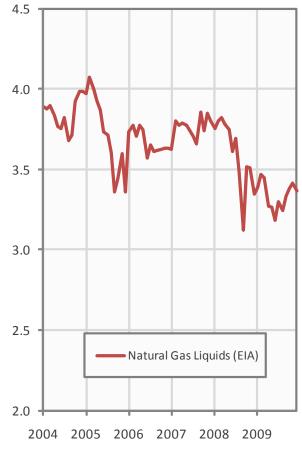


Source: Energy Information Administration

Non-OPEC natural gas liquids production

Non-OPEC natural gas liquids production decreased by 46,000 from November to December 2009 to a level of 3.37 million b/d. Average Non-OPEC natural gas liquids production in 2009 was 3.34 million b/d, versus 3.65 and 3.79 million b/d in respectively 2008 and 2007.

Chart 16: Non-OPEC NGL Production January 2004 - Dec. 2009



Source: Energy Information Administration

OPEC oil consumption

Oil consumption in all OPEC oil producers combined decreased by 48,000 b/d from November to December 2009. Resulting in a consumption level of 5.77 million b/d. Average OPEC oil consumption in 2009 was 5.94 million b/d, versus 5.76 and 5.30 million b/d in respectively 2008 and 2007.

Iran oil consumption

Oil consumption in Iran increased by 11,000 b/d from November to December 2009 to a level of 1.54 million b/d. Average Iranian oil consumption in 2009 was 1.52 million b/d, versus 1.64 and 1.52 million b/d in respectively 2008 and 2007.

Saudi Arabia oil consumption

Oil consumption in Saudi Arabia decreased by 129,000 b/d from November to December 2009 to a level of 1.59 million b/d. Average Saudi Arabian oil consumption in 2009 was 1.82 million b/d, versus 1.65 and 1.52 million b/d in respectively 2008 and 2007.

Chart 17: OPEC Oil Consumption January 2004 - Dec. 2009

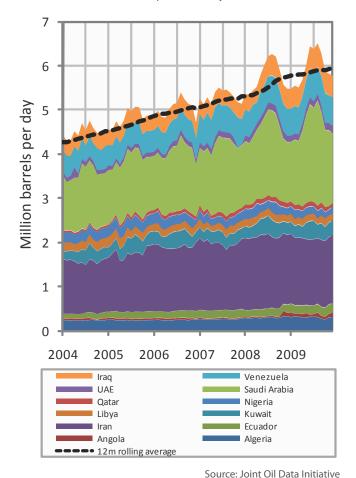


Chart 18: Iran Oil Consumption January 2004 - December 2009

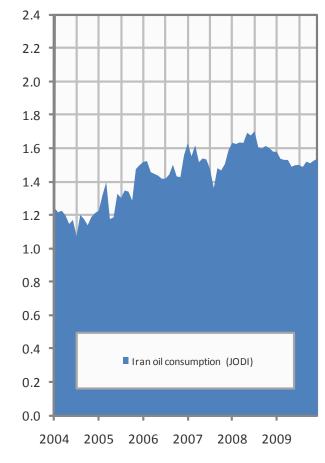
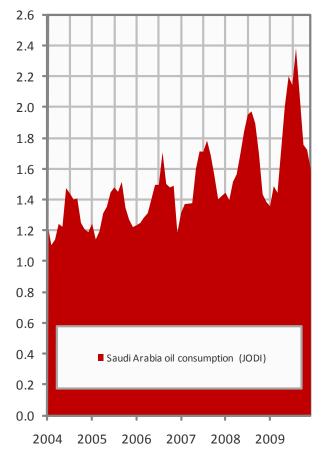


Chart 19: Saudi Arabia Oil Consumption Jan. 2004 - Dec. 2009



Source: Joint Oil Data Initiative

OECD oil consumption

Oil consumption in OECD countries increased by 1.67 million b/d from November to December 2009. Resulting in a consumption level of 45.27 million b/d. Average OECD oil consumption in 2009 was 43.92 million b/d, versus 46.10 and 47.68 million b/d in respectively 2008 and 2007.

North America oil consumption

Oil consumption in North America increased by 726,000 b/d from November to December 2009. Resulting in a consumption level of 23.23 million b/d. Average oil consumption in North America in 2009 was 22.51 million b/d, versus 23.50 and 24.72 million b/d in respectively 2008 and 2007.

European Union oil consumption

Oil consumption in the European Union increased by 230,000 b/d from November to December 2009. Resulting in a consumption level of 13.43 million b/d according to JODI statistics. Average consumption in the European Union in 2009 was 13.6 million b/d, versus 14.25 and 14.32 million b/d in respectively 2008 and 2007.

Chart 20: OECD Oil Consumption January 2004 - Dec. 2009

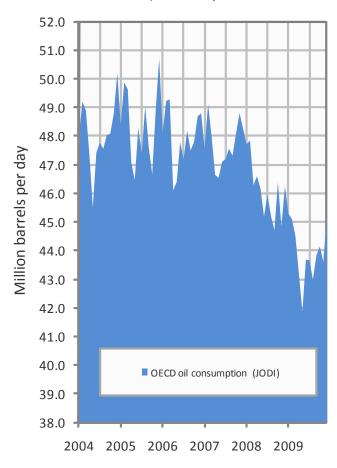


Chart 21: North America Oil Consumption Jan. 2004 - Dec. 2009

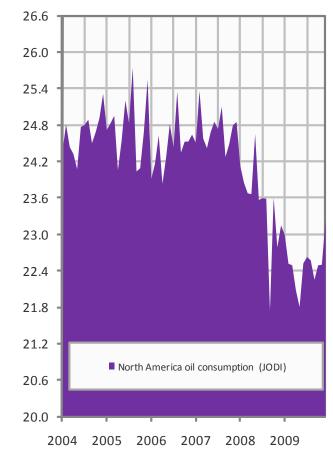
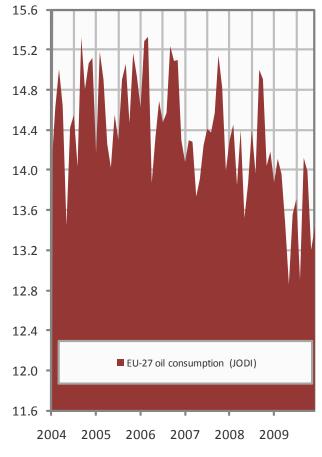


Chart 22: EU-27 Oil Consumption January 2004 - Dec. 2009



United States oil consumption

Oil consumption in the US increasde by 560,000 b/d from November to December 2009. Resulting in a consumption level of 19.11 million b/d. Average consumption of oil in the US in 2009 was 18.68 million b/d, versus 19.50 and 20.70 million b/d in respectively 2008 and 2007.

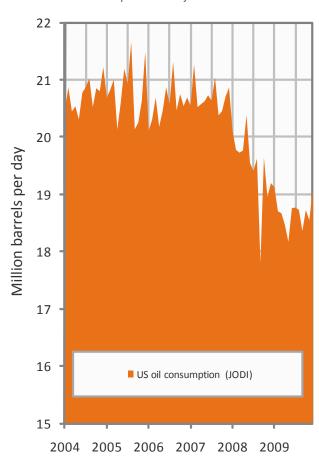
Mexico oil consumption

Oil consumption in Mexico increased by 187,000 b/d from November to December 2009. Resulting in a consumption level of 2.02 million b/d. Average oil consumption in Mexico in 2009 was 1.87 million b/d, versus 1.95 and 1.94 million b/d in respectively 2008 and 2007.

Canada oil consumption

Oil consumption in Canada decreased by 22,000 b/d from November to December 2009. Resulting in a consumption level of 2.09 million b/d. Average consumption in Canada in 2009 was 1.96 million b/d, versus 2.06 and 2.08 million b/d in respectively 2008 and 2007.

Chart 23: US Oil Consumption January 2004 - December 2009



Source: Joint Oil Data Initiative

Chart 24: Mexico Oil Consumption Jan. 2004 - December 2009

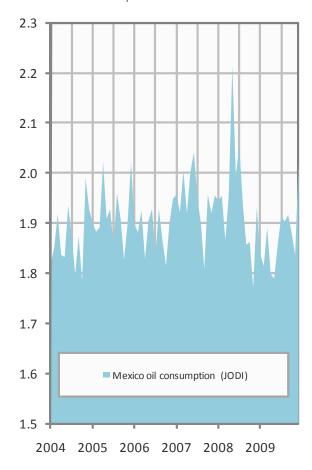
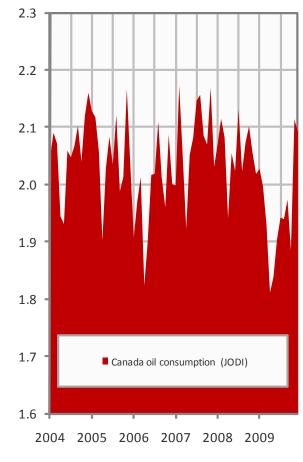


Chart 25: Canada Oil Consumption January 2004 - Dec. 2009



Source: Joint Oil Data Initiative

France oil consumption

Oil consumption in France increased by 246,000 b/d from November to December 2009. Resulting in a consumption level of 1.96 million b/d. Average consumption of oil in France in 2009 was 1.84 million b/d, versus 1.94 and 1.94 million b/d in respectively 2008 and 2007.

Germany oil consumption

Oil consumption in Germany decreased by 36,000 b/d from November to December 2009. Resulting in a consumption level of 2.31 million b/d. Average oil consumption in Germany in 2009 was 2.42 million b/d, versus 2.56 and 2.47 million b/d in respectively 2008 and 2007.

Italy oil consumption

Oil consumption in Italy increased by 22,000 b/d from November to December 2009. Resulting in a consumption level of 1.52 million. Average consumption in Italy in 2009 was 1.53 million b/d, versus 1.60 and 1.67 million b/d in respectively 2008 and 2007.

Chart 26: France Oil Consumption January 2004 - Dec. 2009

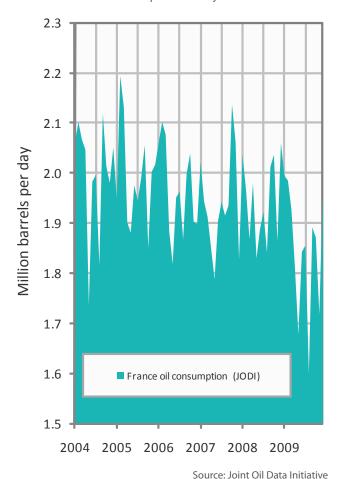


Chart 27: Germany Oil Consumption Jan. 2004 - Dec. 2009

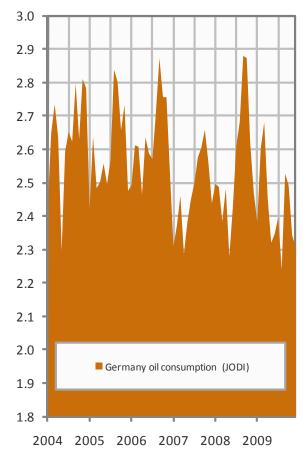
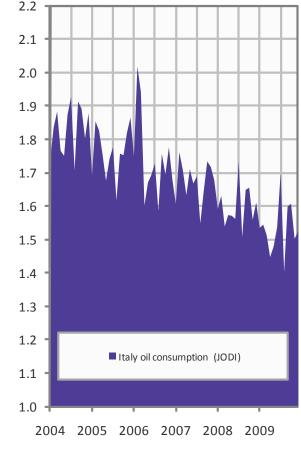


Chart 28: Italy Oil Consumption January 2004 - December 2009



Source: Joint Oil Data Initiative

Spain oil consumption

Oil consumption in Spain increased by 10,000 b/d from November to December 2009. Resulting in a consumption level of 1.44 million b/d. Average oil consumption in Spain in 2009 was 1.46 million b/d, versus 1.54 and 1.59 million b/d in respectively 2008 and 2007.

United Kingdom oil consumption

Oil consumption in the United Kingdom decreased by 50,000 b/d from November to December 2009. Resulting in a consumption level of 1.5 million b/d. Average oil consumption in the United Kingdom in 2009 was 1.57 million b/d, versus 1.61 and 1.67 million b/d in respectively 2008 and 2007.

Poland oil consumption

Oil consumption in Poland decreased by 36,000 from November to December 2009. Resulting in a consumption level of 517,000 b/d. Average consumption in Poland in 2009 was 530,000 b/d, versus 527,000 and 507,000 b/d in respectively 2008 and 2007.

Chart 29: Spain Oil Consumption January 2004 - Dec. 2009

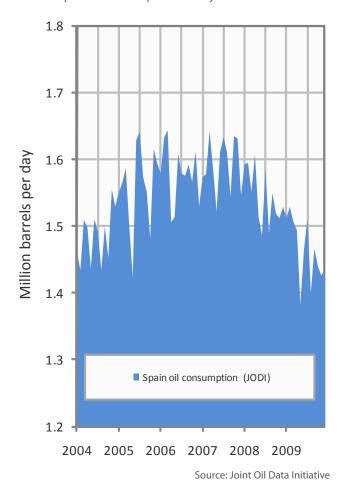


Chart 30: UK Oil Consumption Jan. 2004 - December 2009

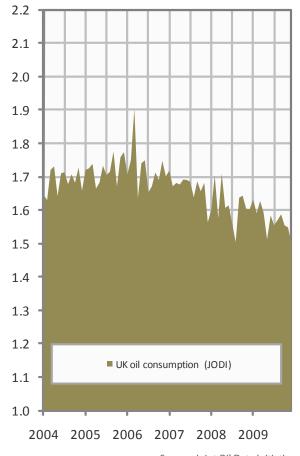
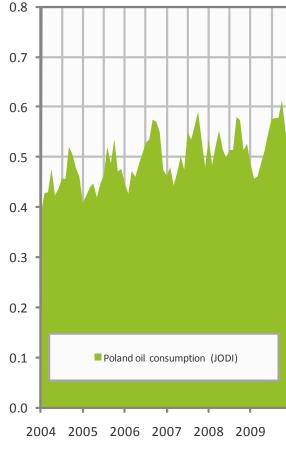


Chart 31: Poland Oil Consumption January 2004 - Dec. 2009



Netherlands oil consumption

Oil consumption in the Netherlands increased by 66,000 b/d from November to December 2009 to a consumption level of 959,000 b/d. Average oil consumption in the Netherlands in 2009 was 905,000 b/d, versus 945,000 and 920,0000 b/d in respectively 2008 and 2007.

Japan oil consumption

Oil consumption in Japan increased by 66,000 b/d from November to December 2009. Resulting in a consumption level of 5.08 million b/d. Average oil consumption in Japan in 2009 was 4.43 million b/d, versus 4.92 and 5.13 million b/d in respectively 2008 and 2007.

South Korea oil consumption

Oil consumption in South Korea increased by 133,000 b/d from November to December 2009. Resulting in a consumption level of 2.43 million b/d. Average consumption in South Korea in 2009 was 2.25 million b/d, versus 2.21 and 2.29 million b/d in respectively 2008 and 2007.

Chart 32: Netherlands Oil Consumption Jan. 2004 - Dec. 2009

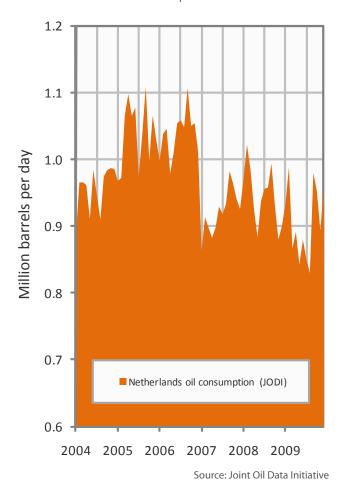


Chart 33: Japan Oil Consumption Jan. 2004 - December 2009

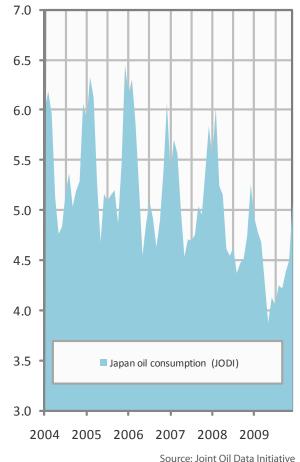
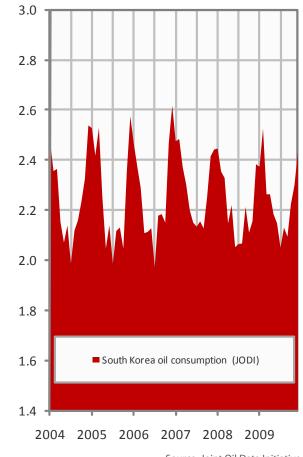


Chart 34: South Korea Oil Consumption Jan. 2004 - Dec. 2009



China oil consumption

Oil consumption in China increased by 125,000 b/d from November to December 2009. Resulting in a consumption level of 8.27 million b/d according to JODI statistics. Average oil consumption in China in 2009 was 8.05 million b/d, versus 6.92 and 7.29 million b/d in respectively 2008 and 2007.

India oil consumption

Oil consumption in India increased by 45,000 b/d from November to December 2009. Resulting in a consumption level of 2.92 million b/d. Average oil consumption in India in 2009 was 2.85 million b/d, versus 2.60 and 2.43 million b/d in respectively 2008 and 2007.

Taiwan oil consumption

Oil consumption in Taiwan increased by 90,000 b/d from November to December 2009. Resulting in a consumption level of 1.04 million b/d. Average consumption in Taiwan in 2009 was 976,000 b/d, versus 978,000 and 958,000 b/d in respectively 2008 and 2007.

Chart 35: China Oil Consumption January 2004 - Dec. 2009

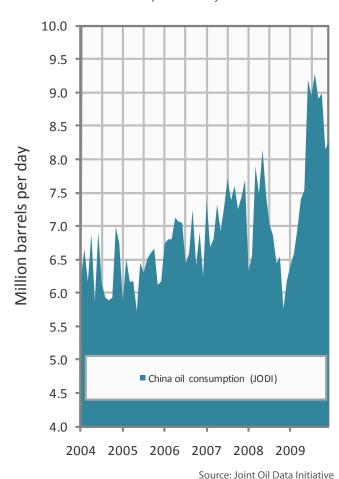


Chart 36: India Oil Consumption Jan. 2004 - December 2009

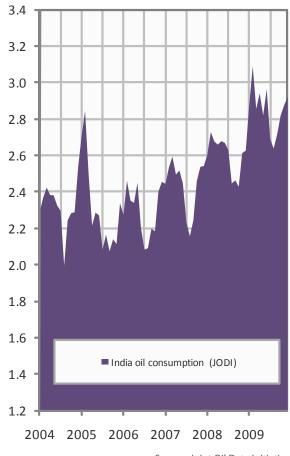
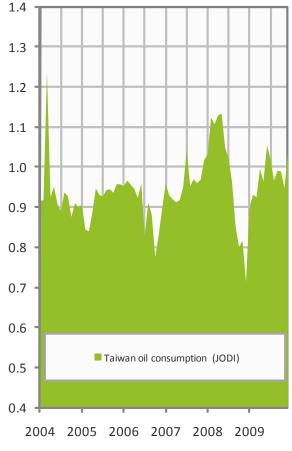


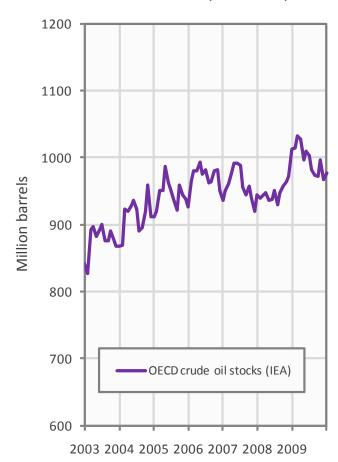
Chart 37: Taiwan Oil Consumption January 2004 - Dec 2009



OECD crude oil stocks

Industrial inventories of crude oil in the OECD in January 2010 decreased to 979 million from 994 million barrels in November according to the latest IEA statistics. Current OECD crude oil stocks are 13 million barrels higher than the five year average of 964 million barrels. In the February Oil Market Report of the IEA a total stock level of 979 million barrels was tabulated for December which has been revised downwards to 968 million barrels in the March edition.

Chart 38: OECD Crude Oil Stocks January 2004 - January 2010

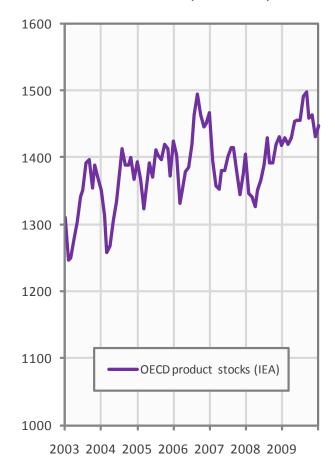


Source: International Energy Agency

OECD product stocks

Industrial product stocks in the OECD in January 2010 increased to 1447 million from 1431 million barrels in December according to the latest IEA Statistics. Current OECD product stocks are 42 million barrels higher than the five year average of 1447 million barrels. In the February Oil Market Report of the IEA a total stock level of 1420 million barrels was tabulated for December which has been revised upwards to 1447 million barrels in the March edition.

Chart 39: OECD Product Stocks January 2004 - January 2010

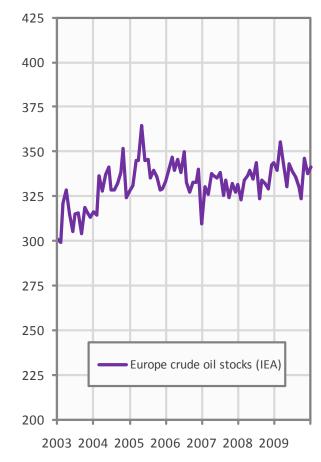


Source: International Energy Agency

Europe crude oil stocks

Industrial inventories of crude oil in OECD Europe in January 2010 increased to 341 from 338 million barrels in December according to the latest IEA statistics. Current OECD Europe crude oil stocks are 5 million barrels higher than the five year average of 336 million barrels. In the February Oil Market Report of the IEA a total stock level of 337 million barrels was tabulated for December which has been revised upwards to 338 million barrels in the February edition.

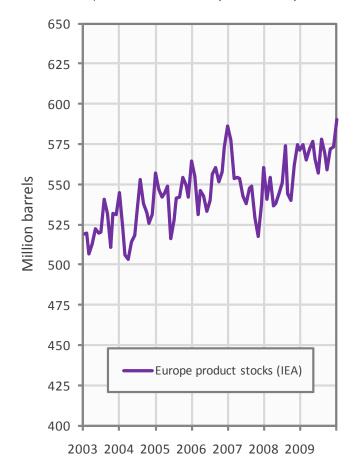
Chart 40: Europe Crude Oil Stocks January 2004 - January 2010



Europe product stocks

Industrial product stocks in OECD Europe in January 2010 increased to 590 million from 573 million barrels in December 2009 according to the latest IEA statistics. Current OECD Europe product stocks are 20 million barrels higher than the five year average of 553 million barrels.

Chart 41: Europe Product Stocks January 2004 - January 2010

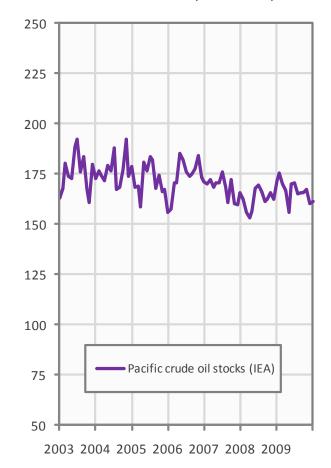


Source: International Energy Agency

Pacific crude oil stocks

Industrial inventories of crude oil in OECD Pacific in January 2010 increased to a level of 162 million from 161 million barrels in December 2009 according to the latest IEA statistics. Current OECD Pacific crude oil stocks are 8 million barrels higher than the five year average of 169 million barrels. In the February Oil Market Report of the IEA a total stock level of 170 million barrels was tabulated for December which has been revised downwards to 161 million barrels in the March edition.

Chart 42: Pacific Crude Oil Stocks January 2004 - January 2010

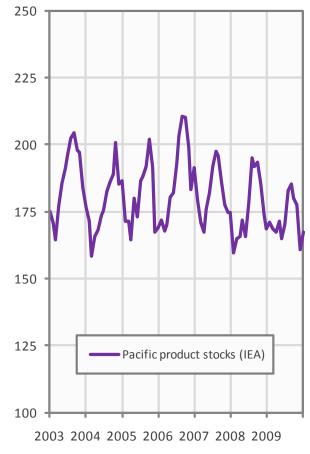


Source: International Energy Agency

Pacific product stocks

Industrial product stocks in OECD Pacific in January 2010 increased to 168 million from 161 million barrels in December according to the latest IEA Statistics. Current OECD Pacific product stocks are 13 million barrels lower than the five year average of 180 million barrels.

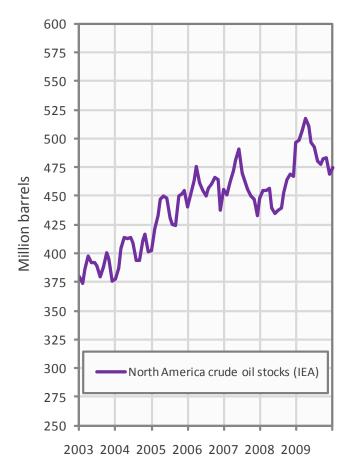
Chart 43: Pacific Product Stocks January 2004 - January 2010



North America crude oil stocks

Industrial inventories of crude oil in OECD North America in January 2010 decreased to 474 million from 469 million barrels in December 2009 according to the latest IEA statistics. Current OECD North America crude oil stocks are 14 million barrels higher than the five year average of 460 million barrels. In the February Oil Market Report of the IEA a total stock level of 472 million barrels was tabulated for December which has been revised downwards to 469 million barrels in the March edition.

Chart 44: North America Crude Oil Stocks Jan. 2004 - Jan. 2010

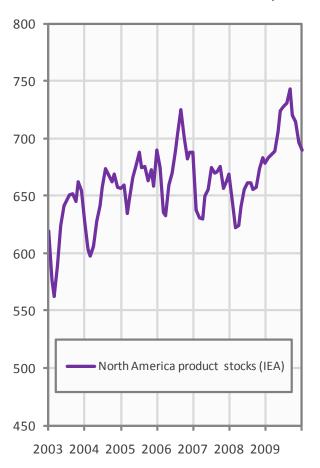


Source: International Energy Agency

North America product stocks

Industrial product stocks in North America in January 2010 decreased to 690 million from 696 million barrels in December 2009 according to the latest IEA Statistics. Current North American product stocks are 17 million barrels higher than the five year average of 673 million barrels. In the February Oil Market Report of the IEA a total stock level of 691 million barrels was tabulated for December which has been revised upwards to 696 million barrels in the March edition.

Chart 45: North America Product Stocks Jan. 2004 - January 2010

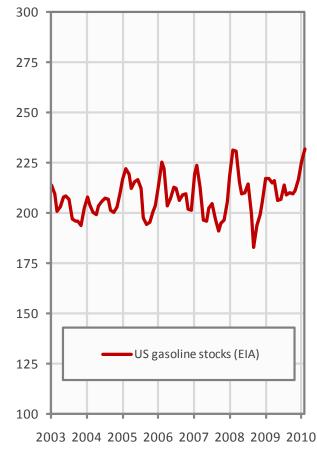


Source: International Energy Agency

US gasoline stocks

Gasoline stocks in the United States in February 2010 increased to 231 million from 226 million barrels in December according to the latest EIA Statistics. Current Gasoline stocks are 22 million barrels higher than the five year average of 209 million barrels.

Chart 46: United States Gasoline Stocks Jan. 2004 - Feb. 2010

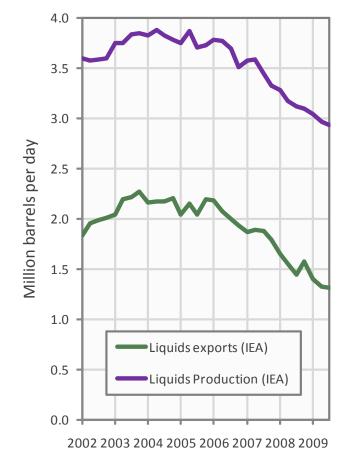


Source: Energy Information Administration

Mexico oil exports

Crude oil exports from Mexico decreased by 10,000 b/d from 2nd grt. 2009 to 3rd grt. 2009 to a level of 1.32 million b/d. Average oil export from Mexico in 2009 up to the 3rd grt. was 1.35 million b/d, versus 1.55, 1.85, and 2.04 million b/d in respectively 2008, 2007 and 2006.

Chart 47: Mexico oil exports 1st qrt. 2002 - 3rd qrt. 2009

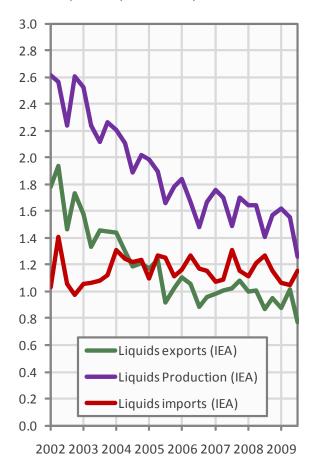


Source: International Energy Agency

United Kingdom oil exports

Crude oil exports from the United Kingdom decreased by 246,000 b/d from 2nd grt. 2009 to 3rd grt. 2009 to a level of 768,000 b/d. Average oil export from the United Kingdom in 2009 up to the 3rd qrt. was 886,000 b/d, versus 957,000 b/d, 1.02, and 1.0 million b/d in respectively 2008, 2007 and 2006. Since 2004 the United Kingdom became a net importer of oil. Net imports were 387,000 b/d in 3rd grt. 2009.

Chart 48: UK oil exports 1st grt. 2002 - 3rd grt. 2009

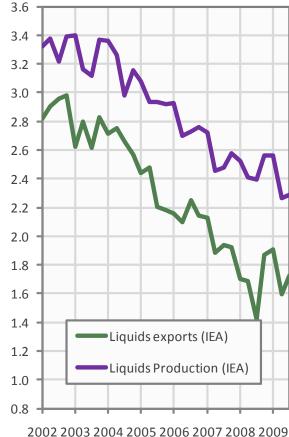


Source: International Energy Agency

Norway oil exports

Oil exports from Norway increased by 130,000 b/d from 2nd qrt. 2009 to 3rd grt. 2009 to a level of 1.73 million b/d. Average oil export from Norway in 2009 up to the 3rd grt. was 1.74 million b/d, versus 1.67, 1.97, and 2.17 million b/d in respectively 2008, 2007 and 2006.

Chart 49: Norway oil exports 1st grt. 2002 - 3rd grt. 2009



Denmark oil exports

Oil exports from Denmark increased by 29,000 b/d from 2nd qrt. to 3rd qrt. 2009 to a level of 212,000 b/d. Average oil export from Denmark in 2009 up to 3rd qrt. was 187,000 b/d, versus,184,000, 191,000 and 233,000 b/d in respectively 2008, 2007, and 2006.

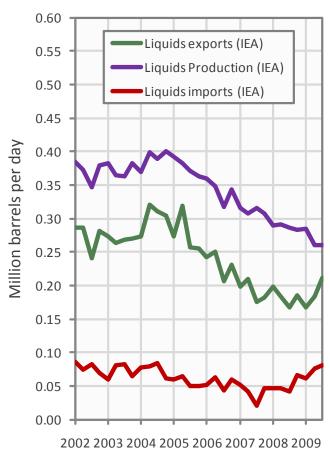
Australia oil exports

Oil exports from Australia increased by 14,000 b/d from 2nd qrt. to 3rd qrt. 2009 to a level of 255,000 b/d. Average oil export from Australia in 2009 up to 3rd qrt. was 252,000 b/d, versus 270,000, 252,000 b/d and 217,000 b/d in respectively 2008, 2007, and 2006.

Japan oil imports

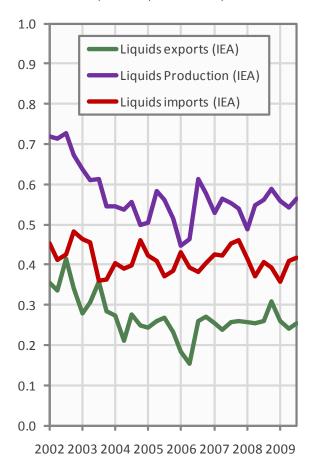
Oil imports in Japan remained stable at 3.43 million b/d from 2nd qrt. to 3rd qrt. 2009. Average oil import in Japan in 2009 up to 3rd qrt. was 3.58 million b/d, versus 4.12, 4.09 and 4.15 million b/d in respectively 2008, 2007, and 2006.

Chart 50: Denmark oil exports 1st grt. 2002 - 3rd grt. 2009



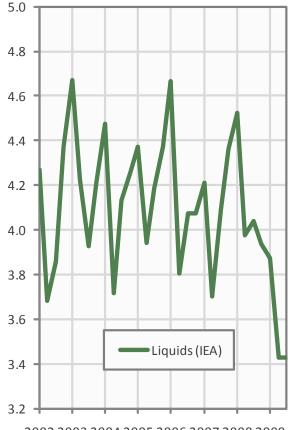
Source: International Energy Agency

Chart 51: Australia oil exports 1st qrt. 2002 - 3rd qrt. 2009



Source: International Energy Agency

Chart 52: Japan Oil Imports 1st qrt. 2002 - 3rd qrt. 2009



2002 2003 2004 2005 2006 2007 2008 2009

OECD oil imports

Oil imports in the group of OECD countries increased by 395,000 million b/d from 2nd grt. to 3rd grt. 2009 to a level of 29.84 million b/d. Average oil import in OECD countries in 2009 up to 3rd grt. was 29.91 million b/d, versus 32.19, 32.47 and 32.7 million b/d in respectively 2008, 2007, and 2006.

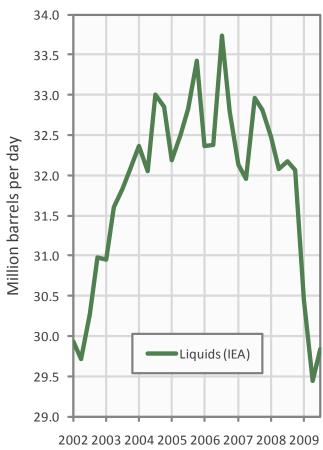
United States oil imports

Oil imports in the United States increased by 78,000 b/d from 2nd grt. to 3rd grt. 2009 to a level of 10.64 million b/d. Average oil import in the United States in 2009 up to 3rd grt. was 10.68 million b/d, versus 11.43, 11.55 and 11.77 million b/d in respectively 2008, 2007, and 2006.

OECD Europe oil imports

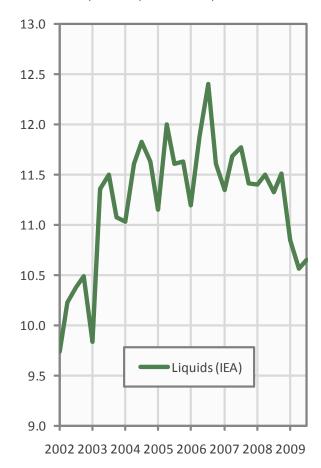
Oil imports from OECD Europe decreased by 14,000 b/d from 2nd grt. to 3rd grt. 2009 to a level of 12.02 million b/d. Average oil import in OECD Europe in 2009 up to 3rd qrt. was 12.01 million b/d, versus 12.98, 13.05 and 13.18 million b/d in respectively 2008, 2007, and 2006.

Chart 53: OECD Oil Imports 1st qrt. 2002 - 3rd qrt. 2009



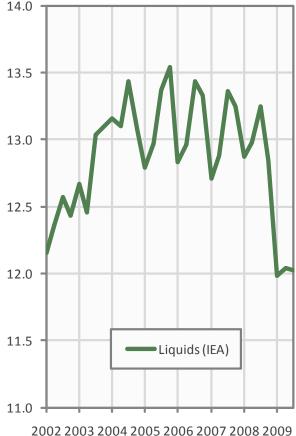
Source: International Energy Agency

Chart 54: USA Oil Imports 1st qrt. 2002 - 3rd qrt. 2009



Source: International Energy Agency

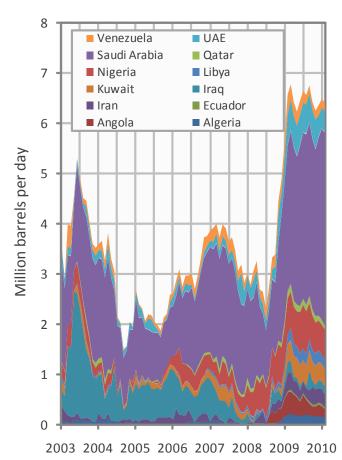
Chart 55: OECD Europe Oil Imports 1st qrt. 2002 - 3rd qrt. 2009



IEA OPEC spare capacity

According to the International Energy Agency total effective spare capacity (excluding Iraq, Venezuela and Nigeria) decreased from January to February 2010 by 8,000 b/d to a level of 5.46 million b/d. Of total effective spare capacity an additional 3.84 million b/d is estimated to be producible by Saudi Arabia within 90 days, the United Arab Emirates 0.42 million b/d, Angola 0.15 million b/d, Iran 0.26 million b/d, Libya 0.17 million b/d, Qatar 0.08 million b/d, and the other remaining countries 0.54 million b/d.

Chart 56: IEA OPEC Spare Capacity January 2003 - Feb. 2010

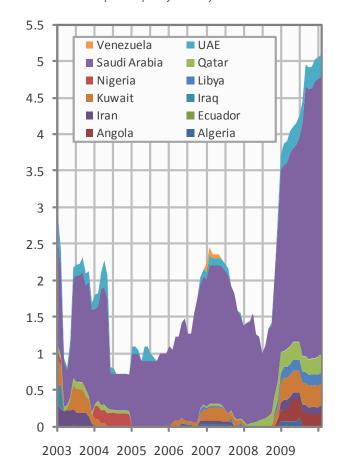


Source: International Energy Agency

EIA OPEC spare capacity

Total OPEC spare production capacity in February 2010 increased by 3,000 b/d to a level of 5.08 million b/d from 5.05 million b/d in January according to the Energy Information Administration. Of total effective spare capacity an additional 3.8 million b/d is estimated to be producible by Saudi Arabia, the United Arab Emirates 0.30 million b/d, Angola 0.19 million b/d, Iran 0.10 million b/d, Libya 0.15 million b/d, Qatar 0.25 million b/d, and the other remaining countries 0.14 million b/d.

Chart 57: EIA OPEC Spare Capacity January 2003 - Feb. 2010



Source: Energy Information Administration

Saudi Arabia spare capacity

Spare capacity in Saudi Arabia remained stable at 3.8 million b/d from January to February 2010 according to the Energy Information Administration. Statistics from the International Energy Agency show an increase in Saudi spare capacity to 3.84 million from 3.8 million b/d from January to February 2010.

Chart 58: Saudi Arabia Spare Capacity Jan. 2003 - Feb. 2010

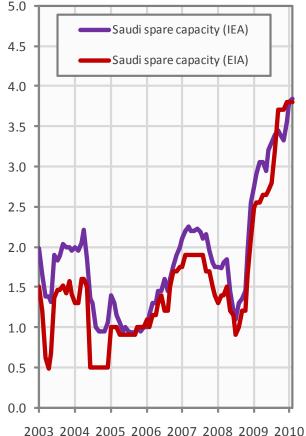


Chart 59: Kuwait Liquids Production 1945 - 2008

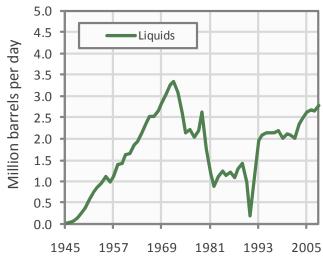
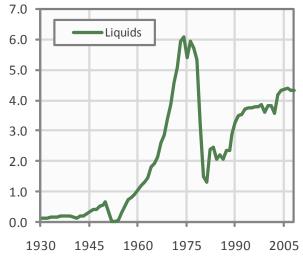
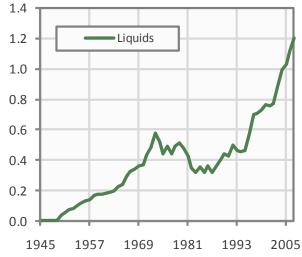


Chart 60: Iran Liquids Production 1930 - 2008



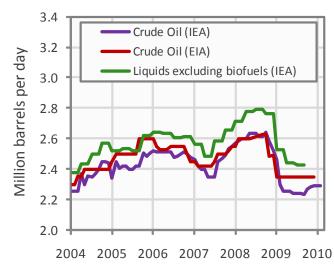
Source: ASPO Ireland & BP Statistical Review of World Energy

Chart 61: Qatar Liquids Production 1945 - 2008



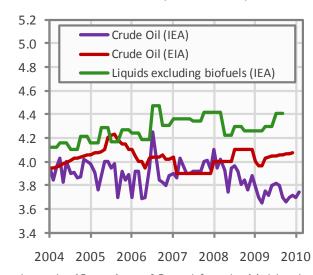
Source: ASPO Ireland & BP Statistical Review of World Energy

Chart 62: Kuwait Oil Production January 2004 - February 2010



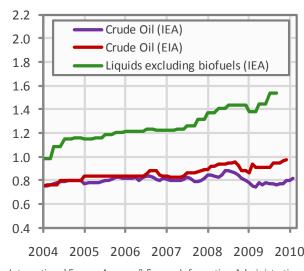
Source: International Energy Agency & Energy Information Administration

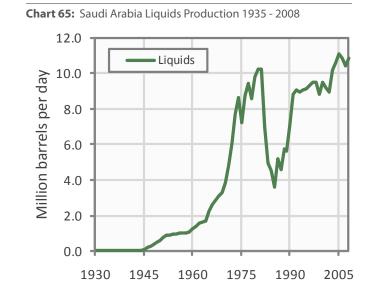
Chart 63: Iran Oil Production January 2004 - February 2010

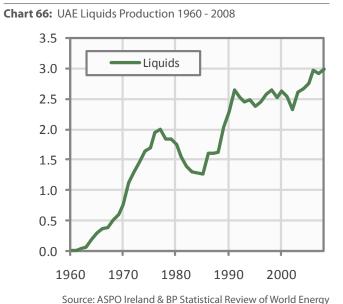


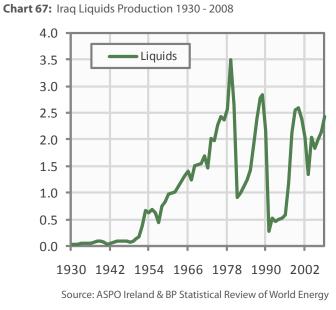
Source: International Energy Agency & Energy Information Administration

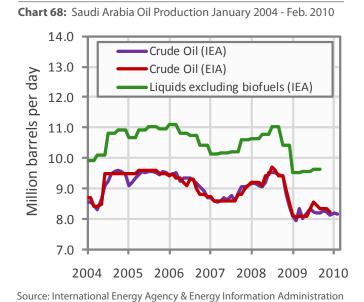
Chart 64: Qatar Oil Production January 2004 - February 2010

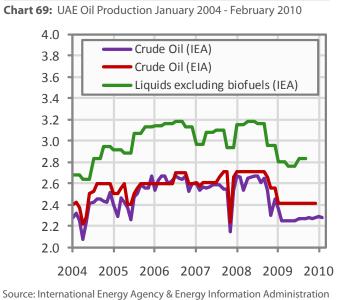












3.4 Crude Oil (IEA) 3.2 Crude Oil (EIA) 3.0 Liquids excluding biofuels (IEA) 2.8 2.6 2.4 1.6 2004 2005 2006 2007 2008 2009

Chart 70: Iraq Oil Production January 2004 - February 2010

Chart 71: Oman Liquids Production 1965 - 2008

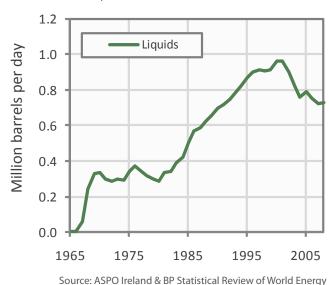


Chart 72: Yemen Liquids Production 1985 - 2008

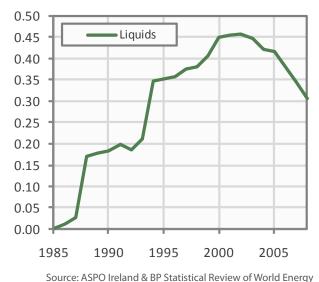


Chart 73: Syria Liquids Production 1930 - 2008

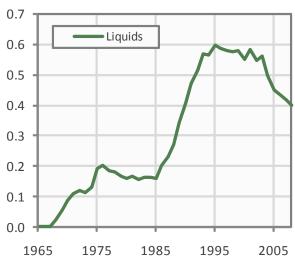


Chart 74: Oman Oil Production January 2004 - February 2010

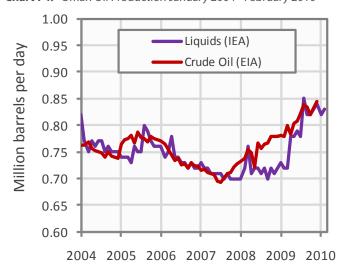


Chart 75: Yemen Oil Production January 2004 - February 2010

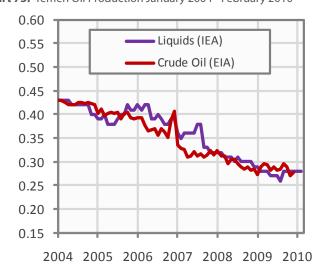
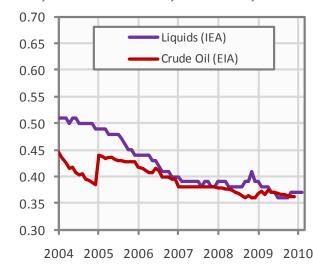


Chart 76: Syria Oil Production January 2004 - February 2010



Source: International Energy Agency & Energy Information Administration

Source: International Energy Agency & Energy Information Administration

Chart 77: Denmark Liquids Production 1970 - 2008

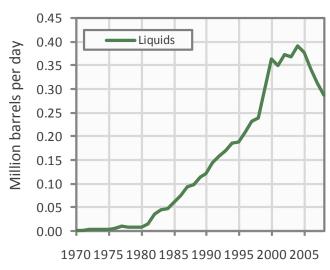
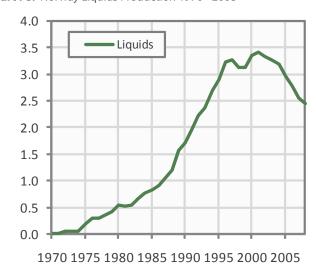
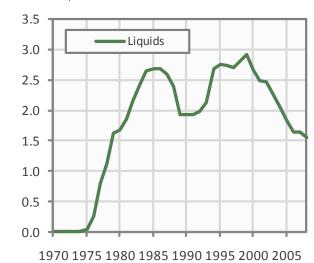


Chart 78: Norway Liquids Production 1970 - 2008



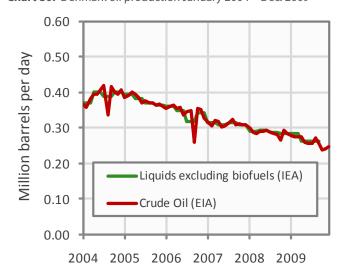
Source: ASPO Ireland & BP Statistical Review of World Energy

Chart 79: UK Liquids Production 1970 - 2008



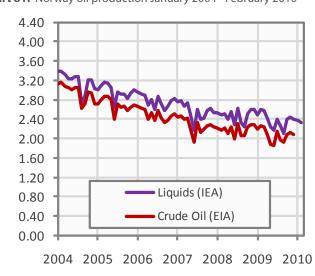
Source: ASPO Ireland & BP Statistical Review of World Energy

Chart 80: Denmark oil production January 2004 - Dec. 2009



Source: International Energy Agency & Energy Information Administration

Chart 81: Norway oil production January 2004 - February 2010



Source: International Energy Agency & Energy Information Administration

Chart 82: UK oil production January 2004 - February 2010

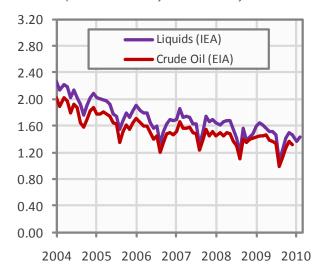
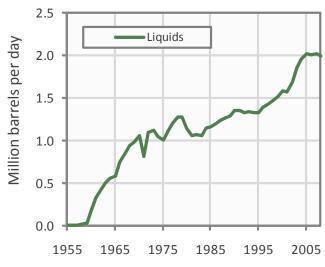
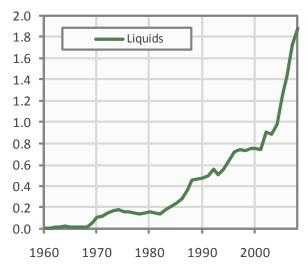


Chart 83: Algeria Liquids Production 1955 - 2008



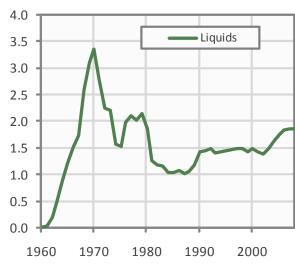
Source: ASPO Ireland & BP Statistical Review of World Energy

Chart 84: Angola Liquids Production 1960 - 2008



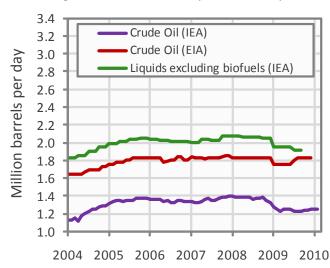
Source: ASPO Ireland & BP Statistical Review of World Energy

Chart 85: Libya Liquids Production 1970 - 2008



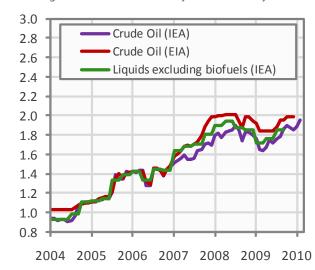
Source: ASPO Ireland & BP Statistical Review of World Energy

Chart 86: Algeria Oil Production January 2004 - February 2010



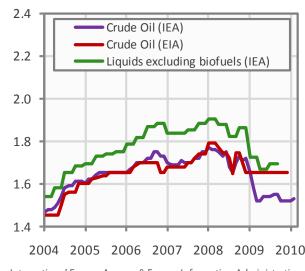
Source: International Energy Agency & Energy Information Administration

Chart 87: Angola Oil Production January 2004 - February 2010

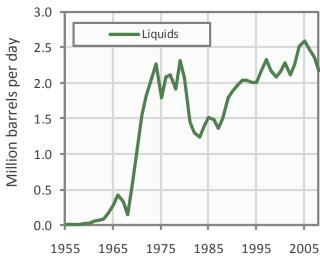


Source: International Energy Agency & Energy Information Administration

Chart 88: Libya Oil Production January 2004 - February 2010

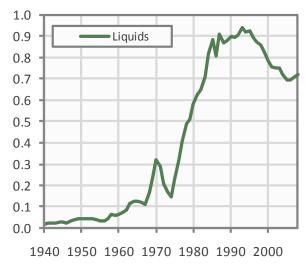






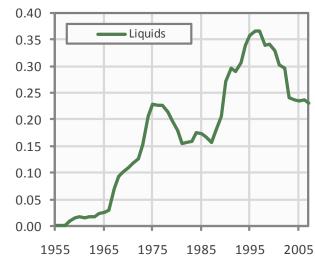
Source: ASPO Ireland & BP Statistical Review of World Energy

Chart 90: Egypt Liquids Production 1940 - 2008



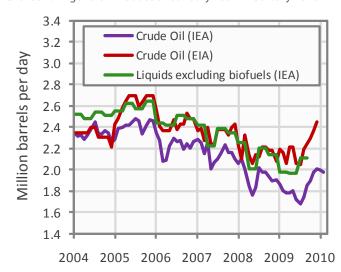
Source: ASPO Ireland & BP Statistical Review of World Energy

Chart 91: Gabon Liquids Production 1955 - 2008



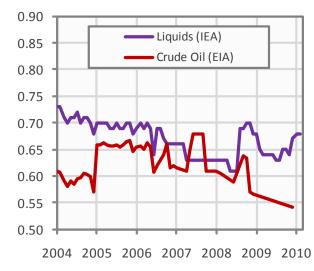
Source: ASPO Ireland & BP Statistical Review of World Energy

Chart 92: Nigeria Oil Production January 2004 - February 2010



Source: International Energy Agency & Energy Information Administration

Chart 93: Egypt Oil Production January 2004 - February 2010



Source: International Energy Agency & Energy Information Administration

Chart 94: Gabon Oil Production January 2004 - February 2010

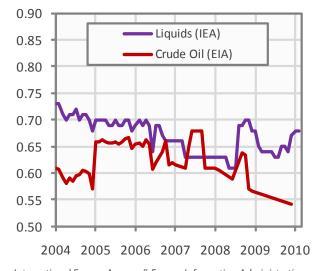


Chart 95: Eq. Guinea Oil Production January 2004 - Dec. 2009

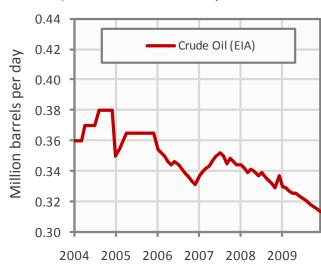
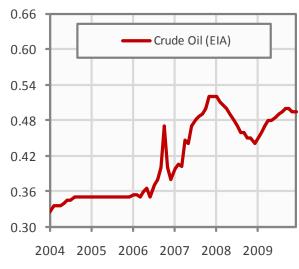
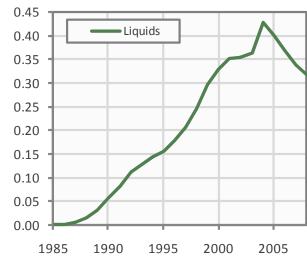


Chart 96: Sudan Liquids Production January 2002 - Dec. 2009



Source: ASPO Ireland & BP Statistical Review of World Energy

Chart 97: Vietnam Liquids Production 1985 - 2008



Source: ASPO Ireland & BP Statistical Review of World Energy

Chart 98: Other Africa Oil Production Jan. 2002 - Dec. 2009

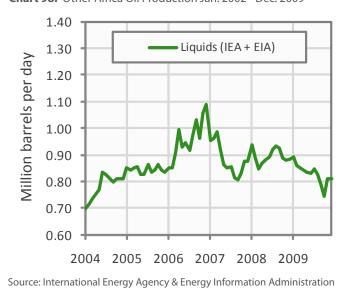
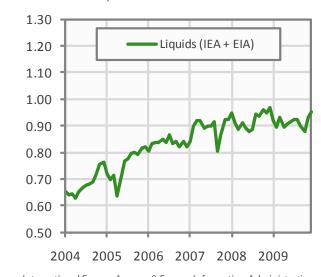
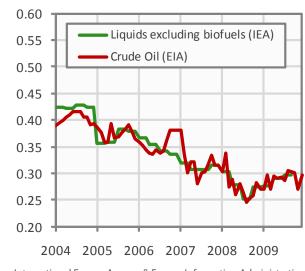


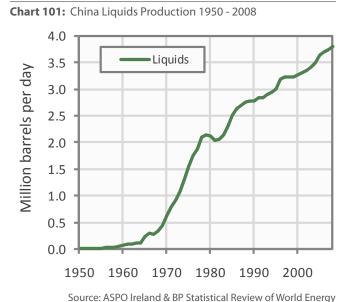
Chart 99: Other Asia liquids Production Jan. 2002 - Dec. 2009

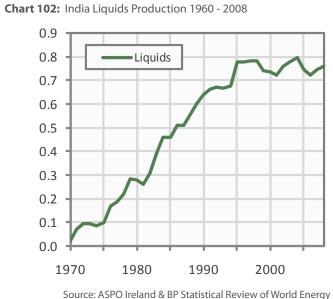


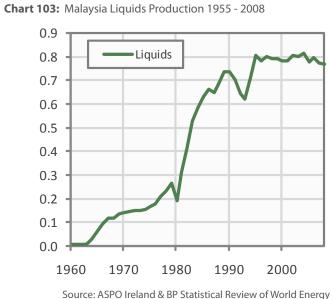
Source: International Energy Agency & Energy Information Administration

Chart 100: Vietnam Oil Production January 2004 - Dec. 2009









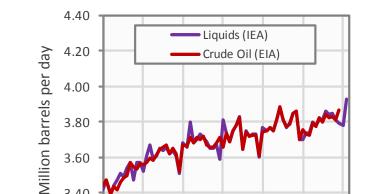
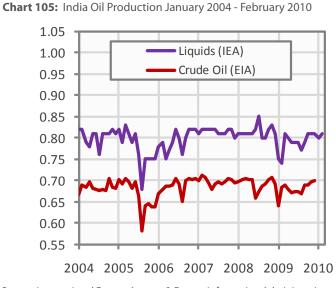


Chart 104: China Oil Production January 2004 - February 2010



1.20 Liquids (IEA) 1.10 Crude Oil (EIA) 1.00 0.90 0.80 0.70 0.60 0.50 2004 2005 2006 2007 2008 2009 2010

Chart 106: Malaysia Oil Production January 2004 - Feb. 2010

Source: International Energy Agency & Energy Information Administration

2004 2005 2006 2007 2008 2009 2010

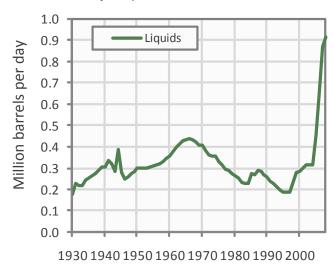
3.40

3.20

Source: International Energy Agency & Energy Information Administration

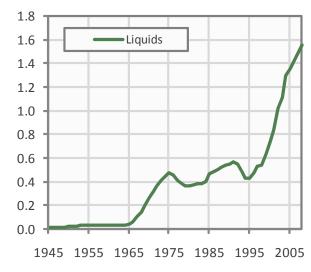
Source: International Energy Agency & Energy Information Administration

Chart 107: Azerbaijan Liquids Production 1930 - 2008



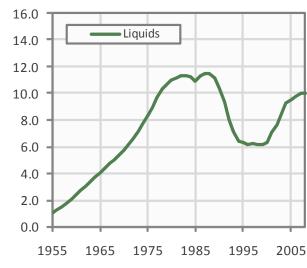
Source: ASPO Ireland & BP Statistical Review of World Energy

Chart 108: Kazakhstan Liquids Production 1945 - 2008



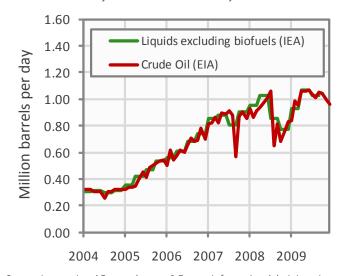
Source: ASPO Ireland & BP Statistical Review of World Energy

Chart 109: Russia Liquids Production 1955 - 2008



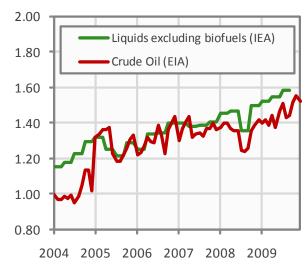
Source: ASPO Ireland & BP Statistical Review of World Energy

Chart 110: Azerbaijan Oil Production January 2004 - Dec. 2009



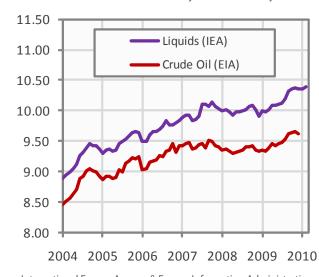
Source: International Energy Agency & Energy Information Administration

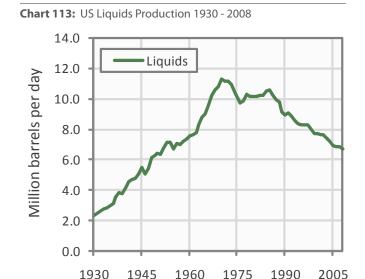
Chart 111: Kazakhstan Oil Production January 2004 - Dec. 2009

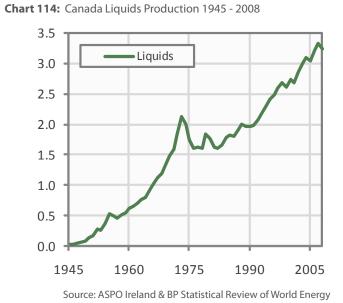


Source: International Energy Agency & Energy Information Administration

Chart 112: Russia Oil Production January 2004 - February 2010







Liquids (IEA)

Crude Oil (EIA)

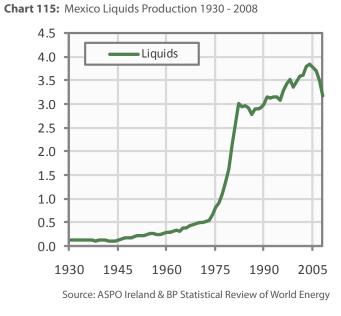
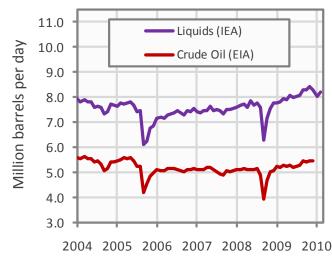


Chart 116: US Oil Production January 2004 - February 2010

Source: ASPO Ireland & BP Statistical Review of World Energy



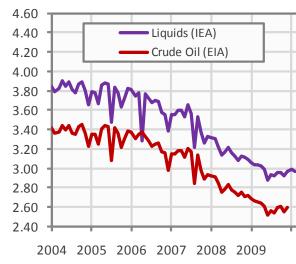
Source: International Energy Agency & Energy Information Administration

3.60 3.40 3.20 3.00 2.80 2.60 2.40 2.20 2.00 2004 2005 2006 2007 2008 2009 2010

4.00

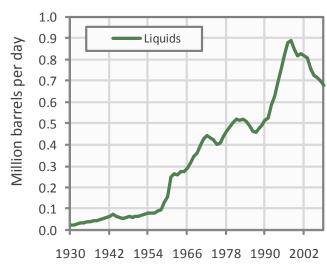
3.80

Chart 117: Canada Oil Production January 2004 - February 2010
4.20
4.60
4.60



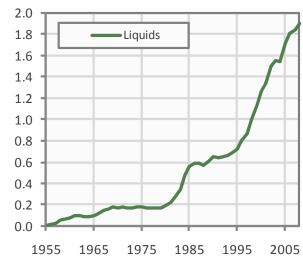
Source: International Energy Agency & Energy Information Administration

Chart 119: Argentina Liquids Production 1930 - 2008



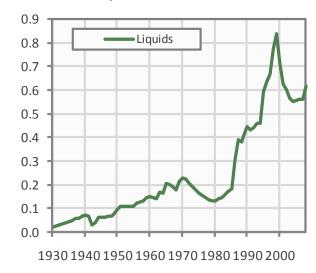
Source: ASPO Ireland & BP Statistical Review of World Energy

Chart 120: Brazil Liquids Production 1955 - 2008



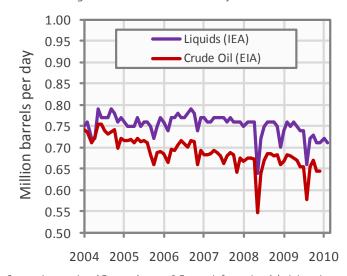
Source: ASPO Ireland & BP Statistical Review of World Energy

Chart 121: Colombia Liquids Production 1930 - 2008



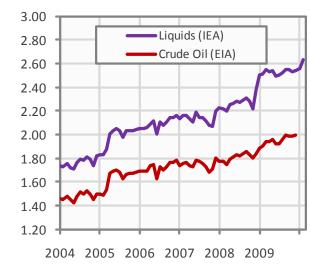
Source: ASPO Ireland & BP Statistical Review of World Energy

Chart 122: Argentina Oil Production January 2004 - Feb. 2010



Source: International Energy Agency & Energy Information Administration

Chart 123: Brazil Oil Production January 2004 - February 2010



Source: International Energy Agency & Energy Information Administration

Chart 124: Colombia Oil Production January 2004 - Feb. 2010

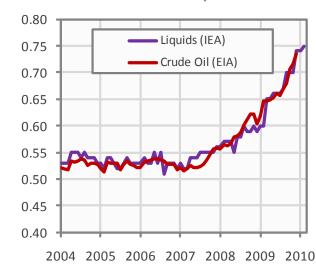


Chart 125: Ecuador Liquids Production 1970 - 2008

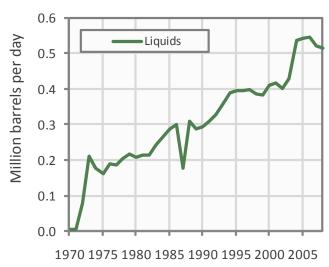
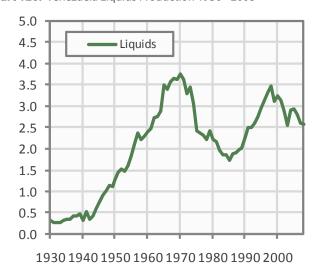
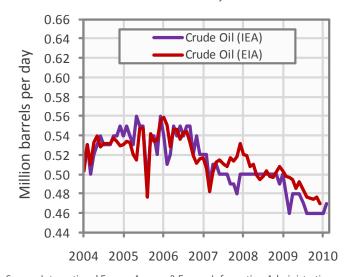


Chart 126: Venezuela Liquids Production 1930 - 2008



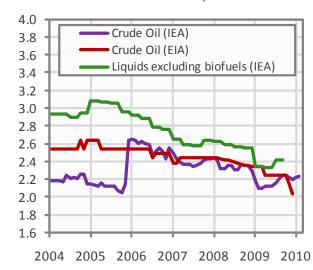
Source: ASPO Ireland & BP Statistical Review of World Energy

Chart 127: Ecuador Oil Production January 2004 - Feb. 2010



Source: International Energy Agency & Energy Information Administration

Chart 128: Venezuela Oil Production January 2004 - Feb. 2010



Source: International Energy Agency & Energy Information Administration

Chart 129 Other S. America oil production Jan. 2004 - Feb. 2010

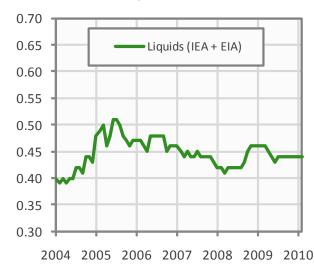


Chart 130: Australia Liquids Production 1970 - 2008

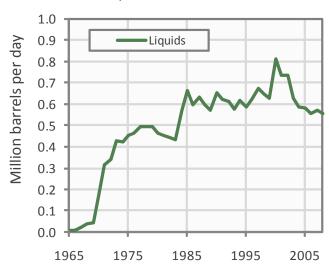
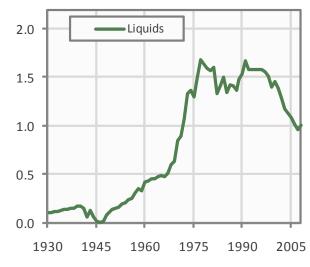
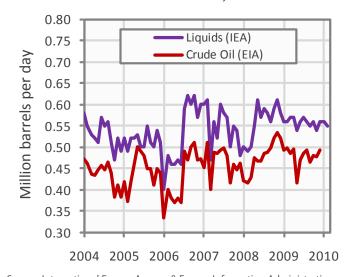


Chart 131: Indonesia Liquids Production 1930 - 2008



Source: ASPO Ireland & BP Statistical Review of World Energy

Chart 132: Australia Oil Production January 2004 - Feb. 2010



Source: International Energy Agency & Energy Information Administration

Chart 133: Indonesia Oil Production January 2004 - Feb. 2010

